Denton & Keuler, LLP

ATTORNEYS AT LAW
POST OFFICE BOX 929
555 JEFFERSON STREET SUITE 301

PADUCAH, KENTUCKY 42002-0929

TELEPHONE. (270) 443-8253 FACSIMILE: (270) 442-6000 E-MAIL: dklaw@dklaw.com RECEIVED

DEC 0 9 2009

PUBLIC SERVICE COMMISSION

NOTICE

The information contained in this facsimile message is intended only for the use of the individual or entity to which it is addressed and may contain information that is legally privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return original message to us at the above address via U.S. Postal Service. THANK YOU.

TRANSMITTAL COVER SHEET

Name: Jeff Devouch
Company: Ly Public Service Convuission From: Doma
Re: JPEC 2009-00451
Number of pages, including cover: 26

COMMENTS/SPECIAL INSTRUCTIONS

IN THE MATTER OF:

ADJUSTMENTS

116355

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

DEC 09 2009

PUBLIC SERVICE COMMISSION

ACKSON PURCHASE ENERGY CORPORATION,)	CASE NO. 2009-00451
NOTICE OF INTENT TO FILE FOR TARIFF)	C/100 110, 2007 00 101

APPLICATION FOR PERMISSION TO USE ABBREVIATED NOTICE

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In accordance with 807 KAR 5:011 Section 8(1), Jackson Purchase Energy Corporation, ("JPEC"), through counsel, hereby applies to the Commission for permission to use the abbreviated form of published notice of the proposed tariff adjustments in the above matter. In support hereof, JPEC states as follows:

- 1. JPEC intends to file an application for adjustment of several of its tariffs in the immediate future. JPEC intends to notify the public and its members of the proposed adjustment by publishing such notice in the Paducah Sun, a daily newspaper with circulation in JPEC's service area, as permitted by 807 KAR 5:011 Section 8(2).
- 2. These documents consist of approximately eight typewritten pages. A copy of the full text of said revised tariffs are attached hereto and incorporated herein by reference as Exhibit "A". According to information received from The Paducah Sun, publishing the revised tariffs will cost JPEC approximately \$6,600.00. A copy of the full text of the current tariff provisions are attached hereto and incorporated herein by reference as Exhibit "B". For convenience, a side-by-side comparison of these tariff provisions is attached hereto and incorporated herein by reference as Exhibit "C".
- 3. Accordingly, JPEC hereby requests permission to use the abbreviated form of notice as permitted by 807 KAR 5:011 Section 8 (1). A copy of the proposed notice is attached hereto and incorporated herein as if set forth in full as Exhibit "D" The attached notice is easily

comprehensible and contains a means for the members to easily acquire detailed information about the proposed amended or new regulatory and operating tariffs.

4. JPEC respectfully requests an expedited decision as it intends to file its application for its tariff adjustment in the immediate future. Notice to the customers must be published within seven days of the application if done by newspaper, so JPEC may not file its application until a decision is made regarding this request.

Respectfully submitted,

DENTON & KEULER

P.O. BOX 929

PADUCAH KY 42002-0929

Telephone: (270) 443-8253

Facsipalle:

(270) 442-6000

By: U

Melissa D. Yates

ATTORNEYS FOR JPEC

I hereby certify that the foregoing has been served by faxing a true and correct copy to:

MR. JEFF DEROUTEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
FRANKFORT KY 40602

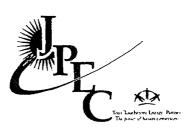
HON DENNIS G HOWARD HON LARRY COOK OFFICE OF THE ATTORNEY GENERAL 1024 CAPITAL CENTER DRIVE SUITE 200 FRANKFORT KY 40601-8204

on this

day of December, 2009.

By

Melissa D Vates



Ja FOR	Jackson Purchase Energy Corp. Entire Territory Served		
-	Community, To	own or City	
P.S.C. KY NO.	6		
	SHEET NO.	11	
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	SHEET NO.		

RATES AND CHARGES SCHEDULE OL – OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable.

Rate Per Month

		Standard		Rate
	Lamp	Fixture	Monthly	per
Watts	Туре	Lumens	kWh	<u>Unit</u>
175	MV	7,000	70	\$ 7.51
400	MV	20,000	145	11.22
100	HPS	8,000	40	7.51
250	· HPS	23,000	95	10.00
250	HPS - Flood	23,000	95	10.56
175	Metal	14,000	72	12.67
150	Metal	13,000	63	12.34
400	Metal	34,000	163	17.82
1,000	Metal - Flood	110,000	367	25.04

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

DATE OF ISSUE	October 8, 2009
	Month / Date / Year
DATE EFFECTIVE	October 10, 2009
ISSUED BY	Month / Date / Year
	G. Kelly Nuckols
TITLE President	. & CEO
BY AUTHORITY O	FORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

EXHIBIT A

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RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

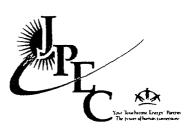
JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole, or on a new lighting pole provided by JPEC, such that only one (1) pole per account and/or property location shall be used exclusively for outdoor lighting purposes. Such an exclusive lighting pole provided by JPEC shall be within one hundred fifty (150) feet of existing JPEC facilities. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles and/or additional poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs. The contribution-in-aid of construction shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member or Members shall be billed for the actual cost of construction, and credit for advance payment shall be given.

All material provided by JPEC shall remain the property of JPEC.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Maintenance to JPEC facilities (including lamp, ballast, standard globe, standard shade and photo cell replacements, and/or pole) will be performed by JPEC without cost during normal work hours. The Member or Members are responsible for painting of any ornamental fixtures or will reimburse JPEC for any painting requested by the Member or Members. JPEC may require pre-payment before painting is performed.

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RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Franchise Fee Rider	Sheet	95
School Tax	Sheet	96
Fuel Adjustment Clause (FAC)	Sheet	98
Environmental Surcharge (ES)	Sheet	100
Unwind Surcredit Adjustment Clause (USAC)	Sheet	102
Rebate Adjustment (RA)	Sheet	104
Member Rate Stability Mechanism (MRSM)	Sheet	106
Rural Economic Reserve (RER)	Sheet	108

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RATES AND CHARGES

SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

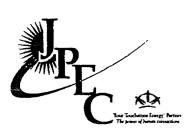
Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%). If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

Monthly Billing Demand (kW) = <u>Maximum Actual Measured Demand (kW) X 90%</u> Power Factor (%)

Power Factor (%)	
Monthly Demand Charge	T
The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:	7 7
 The maximum kW demand registered in the current billing period applied to current demand charge. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula: 	ך ק ק
Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW	٦
4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge.	7
DATE OF ISSUE October 8, 2009	
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G. Kelly Nuckols	
TITLE President & CEO	
	Monthly Demand Charge The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below: 1. The maximum kW demand registered in the current billing period applied to current demand charge. 2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge. 3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula: Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW 4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge. DATE OF ISSUE October 8, 2009 Month / Date / Year DATE EFFECTIVE October 10, 2009 Month / Date / Year ISSUED BY ISSUED BY

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION



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	SHEET NO. 27		
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	SHEET NO. 27		

RATES AND CHARGES

NON-RECURRING FEES

Applicability

Entire service territory.

Availability of Service

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

\$20.00

Rates

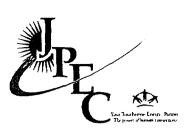
en exercise and includes

Collection Fee

Returned Check Fee	\$20.00
Connection or Reconnection (Regular Hours) Fee	\$25.00
Connection or Reconnection (After Hours) Fee	\$75.00
Meter Test Request Fee	\$35.00
Meter Pole Perpetual Lease Fee	\$100.00

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RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

2. Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

- C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.
- D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.
- E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

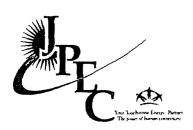
(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

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-	G. Kel	ly Nuckols	
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	SHEET NO.	132

RULES AND REGULATIONS

Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

- B. A perpetual lease fee will be charged for extending service to an individual mobile home when JPEC provides and installs the service termination pole (meter pole). This perpetual lease fee shall be as stipulated within JPEC's Non-Recurring Tariff as approved by JPEC's board of directors and the Kentucky Public Service Commission. This perpetual lease fee is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall remain the property of JPEC. JPEC shall provide and install all meter poles. JPEC shall be responsible for all maintenance associated with meter poles or JPEC provided hardware attached to meter poles. JPEC shall not be responsible for any maintenance associated with Member's service equipment attached to JPEC's meter pole. Upon termination of service, lease shall terminate or transfer to new Member.
- C. All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.
- D. For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.
 - 1. This advance shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any Member who did not make the advance originally.
- E. For extensions beyond one thousand (1,000) feet from the nearest distribution facility, JPEC may charge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 KAR 5:041 Section 11.
- F. The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

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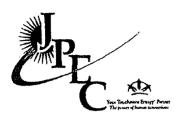
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RATES AND CHARGES

SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any class Member.

Type of Service

JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) lamps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the current rates if a mercury vapor light is not repairable.

Rate Per Month

Ν **Standard** Rate N **Fixture** Monthly per Lamp N Watts Lumens kWh Unit Type Ν \$ 7.51 175 MV 7,000 70 N 20,000 145 11,22 400 MV N 7.51 100 **HPS** 8,000 40 Ν 250 **HPS** 23,000 95 10.00 N 250 HPS - Flood 23,000 95 10.56 N 175 14,000 72 12.67 Metal N 400 34,000 17.82 Metal 163 N 25.04 110,000 367 1,000 Metal - Flood

Terms of Payment

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

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DATE OF ISSUE July 2, 2008

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PUBLIC SERVICE COMMISSION

DATE EFFECTIVE June 25, 2008

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Month / Date

6/25/2008

ISSUED BY Kelly Nuckols PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TITLE President & CEO

Executive Ditector

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2007-00116

DATED June 17, 2008

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RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member disconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member, This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service N

Service will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and install one complete lighting unit consisting of the light fixture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added material, labor and applicable overhead costs, The contribution-in-aid of construction shall be deposited by the Member or Members based on the N estimated cost of the additional facilities. When construction is completed, the Member shall be billed for the N actual cost of construction, and credit for advance payment shall be given.

Should the Member require that the lighting be placed in a location other than on an existing facility, the Member N shall agree to pay the entire cost of any required facility (less light fixture, ballast, photo cell and lamp) over a twenty-four (24) month period. Member shall agree that should they disconnect the light service before the completion of the twenty-four (24) month period they shall be immediately billed any remaining balance unless any succeeding Member shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member.

Illumination shall be furnished from dusk until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, ballast, standard globe, standard shade and photo cell replacements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, ballast, standard globe, standard shade or photo cell, including replacement of any existing facility used solely to provide light shall be paid for by the

DATE OF ISSUE July 2, 2008 Month / Date / Year PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE June 25, 2008 **EFFECTIVE** 6/25/2008 ISSUED BY **PURSUANT TO 807 KAR 5:011** SECTION 9 (1) TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED June 17, 2008



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HAF	RGES				
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Member. The Member is responsible for painting of any ornamental fixtures or will reimburse JPEC for any N painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed.

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a N N third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballast, photo cell N and lamp and the Member providing (or reimbursing JPEC for) any material or pole needed to mount the fixture Ν in a location other than on existing JPEC facilities. JPEC will not mount light fixtures on a meter pole. Ν

Adjustment Clauses

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

Cost Reduction Adjustment Sheet 74 Sheet 76 Franchise Fee Rider School Tax Sheet 78

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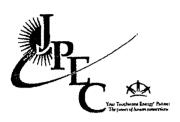
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DATE OF ISSUE July 2, 2008 Month / Date / Year PUBLIC SERVICE COMMISSION OF KENTUCKY DATE EFFECTIVE June 25, 2008 **EFFECTIVE** 6/25/2008 **PURSUANT TO 807 KAR 5:011** SECTION 9 (1) TITLE President & CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Executive Difector DATED June 17, 2008 IN CASE NO. 2007-00116

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Determination of Billing Demand				N
The billing demand shall be the maximum Integrated thirty (30 delivery point as Indicated or recorded by a demand meter. Me point as nearly practical to unity (100%). Power factor during percent (90%). If Member's power factor is less than ninety reserves the right to adjust the maximum monthly metered defollowing formula:	ember shall main normal operation percent (90%)	tain a power for may range at time of m	actor at the delivery from unity to ninety naximum load, JPEC	N N N N N
Monthly Billing Demand (kW) = <u>Maximum Actual Mer</u> Power	asured Demand er Factor (%)	(kW) X 90%		N N
Minimum Monthly Demand				N
The minimum monthly demand under this schedule shall be de	termined from th	ne greater of (1), (2), (3) or (4):	N
 The maximum demand registered in the current billing The maximum power factor adjusted demand registere Sixty percent (60%) of the highest monthly maximum periods. Sixty percent (60%) of the agreement or contract capa upon the system. 	ed in the current billing demand i	n the precedir		N N N N N N N N N N N N N N N N N N N
Terms and Conditions				N
Service will be furnished under JPEC's Rules and Regulations and	oplicable hereto.			N
DATE OF ISSUE July 2, 2008 Month / Date / Year	PUBLIC	C SERVICE	COMMISSION	
DATE EFFECTIVE June 25, 2008		OF KENT EFFECT		
ISSUED BY Month / Date / Year	PUF	6/25/20 RSUANT TO 8 SECTION	008 07 KAR 5:011	
TITLE President & CEO	(0/	·/	8	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISS	SION By	Executive D	Humbru Ditector	
IN CASE NO. 2007-00116 DATED June 17,	200			İ

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Applicability

Meter Test Request Fee

FOR	Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City	_
P.S.	C. KY NO2	
-	SHEET NO. 26	
CAN	CELLING P.S.C. KY NO. Original	
	SHEET NO.	

RATES AND CHARGES NON-RECURRING FEES

Ν Entire service territory. Ν **Availability of Service** Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for N which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in Ν Ν nature and to recover the specific cost of the activity. Ν **Rates** \$20.00 Ν Collection Fee N \$20.00 Returned Check Fee N Connection or Reconnection (Regular Hours) Fee \$25.00 Ν Connection or Reconnection (After Hours) Fee \$75.00 Ν

\$35.00

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY EFFECTIVE
ISSUED BY J. Selly Month / Date / Year	6/25/2008 PURSUANT TO 807 KAR 5:011
6-Keily Nuckols	SECTION 9 (1)
TITLE President & CEO	-07. (e)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Aughania Stumba Executive Director
IN CASE NO 2007-00116 DATED June 17, 200	

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C	ommunity, To	wn or City
P.S.C. KY NO.	2	
	SHEET NO.	100
CANCELLING P	.s.c. KY NO.	Original
Annual Additional Williams and Market Strangers of Control	SHEET NO.	

RULES AND REGULATIONS

average cost per foot of the total extension, and credit for advance payment shall be given.

Each Member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, JPEC shall refund to any Member who paid for excessive footage the cost of one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did not make the advance originally.

- C. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund period, no refund will be required.
- D. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approval, to reduce the cost of the extension.
- E. The applicant or applicants shall grant the necessary easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

(35) DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

JPEC will extend service to an individual mobile home under the following terms and conditions.

A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC's

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY EFFECTIVE
ISSUED BY I Selly Month / Date / Year	6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE President & CEO	Q7. (87
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Cychanic Humbs. Executive Diffector
IN CASE NO. 2007-00116 DATED Tuno 17-2006	<u>.</u>

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Jackson Purchase Energy Corp.
FOR Entire Territory Served
Community, Town or City
P.S.C. KY NO. 2
SHEET NO. 101
CANCELLING P.S.C. KY NO. Original
SHEET NO.

RULES AND REGULATIONS

Board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission.

- B. A contribution-in-aid of construction will be charged for extending service to an individual mobile home when JPEC provides the service termination pole (meter pole). This fee shall be determined by calculation of the actual materials costs, including any applicable taxes and overhead costs of JPEC in providing the meter pole. This contribution-in-aid of construction is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall become the property of the Member. In the event the Member furnishes a meter pole which meets the specifications of JPEC, the above contribution-in-aid of construction will not be charged. Should it be necessary for JPEC to furnish necessary grounding, guying, etc. on the Member-furnished meter pole, the Member shall pay a fee for actual material costs, including any applicable taxes and overhead costs to JPEC in providing the necessary grounding, guying, etc. JPEC shall not be responsible for any maintenance associated with meter poles or hardware attached to meter poles.
- C. All extensions of up to three hundred (300) feet from the nearest distribution facility shall be made without charge.
- D. For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet.
 - 1. This advance shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.
 - 2. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - 3. No refunds shall be made to any Member who did not make the advance originally.
- E. For extensions beyond one thousand (1,000) feet from the nearest distribution facility, JPEC may charge, in addition to the charges and refunds listed in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Beyond one thousand (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 KAR 5:041 Section 11.
- F. The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

DATE OF ISSUE July 2, 2008	
Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 25, 2008	OF KENTUCKY EFFECTIVE
ISSUED BY J. Jelly Mooth Date / Year	6/25/2008 PURSUANT TO 807 KAR 5:011
TO KELL Nuckols	SECTION 9 (1)
TITLE President & CEO	-(8/ · / 8/ ·
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By Cyphania Humbs Executive Director
IN CASE NO. 2007-00116 DATED June 17, 200	

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Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City CANCELLING P.S.C. KY NO. SHEET NO. P.S.C. KY NO.

SHEET NO.

RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

Applicability

Applicable to any dess Member,

Drop of Service

JPEC will install and maintain automatic lighting fratures and lamps for high pressure sodium (HPS) or metal halbee (Hetal) lamps controlled by a photo cell. Existing mercury vapor (HV) lamps will be maintained for existing Hembers as long as balasts and builds are available but will not be offered for new applications. MV lights will be convented to equivalent high pressure sodium or metal halbe lights at the current rates if a mercury vapor light is not repairable.

Rute Par Month

Rate	þ	Unit	\$ 7,51	11,22	7.51	10.00	10.56	12.67	17.82	25.04
	Monthly	kwh	02	145	\$	95	38	ፔ	163	367
Standard	Extere	Lumens	2,000	20,000	8,000	23,000	23,000	14,000	34,000	110,000
	Lamp	Type	٨.	¥	秃	HPS	HPS - Flood	Metal	Metal	Metal - Flood
		Watts	175	6	100	952	250	ĸ	\$	1,000

Terme of Payment

1. A. C. C. B.

The above terms are net, the gross rates being five percent (5%) higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

	PUBLIC SERVICE COMMISSION	OF KENTUCKY	6/25/2008 6/25/2008 PIJRSI JANT TO 807 KAR 5:011	SECTION 9 (1)	(0)	MISSION BY LLAKE Executive Director	17 June 11
DATE OF ISSUE July 2, 2008	Morth / Date / Year	DATE EFFECTIVE June 25, 2008	FOLIAN HOLLOW HOLD WAS INDERNING	The New Year of	TITE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116 DATED Ture 17 2001





Jackson Purchase Energy Corp. Entire Terntory Served Community, Town or City

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SCHEDULE OL - OUTDOOR LIGHTING

CANCELLING P.S.C. KY NO,

SHEET NO.

SHEET NO.

P.S.C. KY NO.

Applicability

Applicable to any class Member.

Type of Service

halide (Metal) lamps controlled by a photo cell. Existing mercury vapor (MV) famps will be maintained for existing Members as long as ballasts and bulbs are available but will not be offered for new applications. MV lights will be converted to equivalent high pressure sodium or metal halide lights at the applicable rates if a mercury vapor light is not repairable. JPEC will install and maintain automatic lighting fixtures and lamps for high pressure sodium (HPS) or metal

Rate Per Month

			Standard		Rate	
		Lamp	Fixture	Monthly	Per	
	Watts	Type	Lumens	кWh	Unit	
	175	×	7,000	02	\$ 7.51	
	400	Α	20,000	145	11.22	
	100	HPS	8,000	40	7.51	
	250	HPS	23,000	95	10.00	
	250	HPS - Flood	23,000	95	10.56]
	175	Metal	14,000	27	12.67	DI
	150	Metal	13,000	63	12.34	ΞN
	400	Metal	34,000	163	17.82	Т
	1,000	Metal - Flood	110,000	367	25.04	0N
Terms of Payment						l&K
The above forms are n	et the gros	s rates being five	percent (5%	higher. In t	The atmost are not the cross rates being five percent (5%) higher. In the event the current hill is not paid	EU
on or before the date shown on the bill, the gross rates shall apply	shown on th	e bill, the gross ra	ites shall appl	, , ,		LE
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- ISSUE	I	FECTIVE		ВУ		TITE Breeiden! & CEO
DATE OF		DATE E		ISSUED BY		1

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.



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Jackson Purchase Energy Corp. Entire Territory Served Original Community, Town or Oty SHEET NO. 11 CANCELLING P.S.C. KY NO. P.S.C. KY NO. 2 Š,

SHEET NO.

SCHEDULE OL - OUTDOOR LIGHTING

Upon inklal request for lighting, Member shall agree to a minimum service period of two (2) years. If Member deconnects the lighting service before the end of the two year period any tenalining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a previously existing light.

Conditions of Service

Sarvice will be furnished under JPEC's Rules and Regulations applicable hereto.

JPEC will furnish and lustall one compete lighting unit consisting of the light lifture, aim, ballast, photo cell and lamp, Service may be installed on any existing facility owned by JPEC other than a meter pole. In the event that facilities dure than the trans land and any and or construction and any and or mentally that and and or pole. In the event that he member shall pay a non-refunction control of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall include all added malarial, abort and applicable overhead costs. In construction shall be despitated by the Hember or Hembers based on the estimated cost of the additional facilities. When construction is competed, the Member shall be libed for the extual cost of construction, and credit for advance payment shall be given.

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Should the Member require that the lighting be placed in a location other than on an existing facility, the Member staal agree to pay the entire cost of any required facility (less light finder, ballest, photo cell and lamp) over a lowest-Veron (24) month period. Hember shall agree that should they disconnect the light service before the completion of the themsy-four (24) month period they shall be hermodistry blied any remaining balance unless any succeeding Hember shall agree to continue that obligation. It will be incumbent on the existing member to arrange responsibility with the succeeding member. Illumination shall be furnished from duck until dawn using JPEC's best efforts. Outages or malfunctions of the light should be reported as promptly as possible by the Member.

Lamp, beliest, standard globe, standard stade and photo cell replocements will be made by JPEC without cost during normal work hours. Any maintenance outside of the lamp, beliest, standard globe, standard shade or ohoto cell, including replacement of any existing facility used sodely to provide light, shall be paid for by the

	PUBLIC SERVICE COMMISSION	OF KENTUCKY	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	10/	By Lightening Humber	
לאסס כפון ווסססוואל בלססטונים אינון סססוואל אינון	DATE OF ISSUE July 2, 2008 Month / Date / Year	DATE EFFECTIVE June 25, 2008	SCHED BY	Total median	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	TAICACE UN 2007 MILE DATED 1004 17 2009



Upon initial request for lighting, Member shall agree to a minimum service period of two (2) years. If Member deconnects the lighting service before the end of the two year period any remaining balance will be billed to the Member. This term shall apply to a new lighting installation or when an on-site trip is required to energize a SCHEDULE OL - OUTDOOR LIGHTING

previously existing light.

Service will be furnished under JPEC's Rules and Regulations applicable hereto. Conditions of Service

JPEC will furnish and install one complete lighting unit consisting of the light fitture, arm, ballast, photo cell and lamp. Service may be installed on any existing facility owned by JPEC, other than a meter pole, or on a new lighting pole provided by JPEC, such that only one (1) pole per account and/or property fixation stall be used exclusively for outdoor lighting purposes. Such an exclusive lighting pole provided by JPEC shall be within one hunded fifty (150) feet of existing JPEC facilities. In the event that facilities other than the preceding items (i.e., added cost ornamental lighting and/or poles and/or additional poles) are required, the member shall pay a non-refundable contribution-in-aid of construction equal to the total additional cost incurred by JPEC for the additional facilities. Such cost shall be deposited by the Member or Members based on the estimated cost of the additional facilities. When construction is completed, the Member or Members shall be billed for the actual cost of construction, and credit for advance payment shall be given.

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All material provided by JPEC shall remain the property of JPEC.

Illumination shall be furnished from dusk until dawn using JPEC's bast efforts. Outages or malfunctions of the Largett should be reported as promptly as possible by the Member.

On the Mantenance to JPEC facilities (including lamp, ballast, standard globe, standard shade and photo cell preparements, and/or opels will be performed by JPEC without cost during normal work hours. The Member or preparements, and/or painting of any ormamental futures or will remburse JPEC for any painting of any ormamental futures or will remburse JPEC for any painting of any ormamental futures or will remburse JPEC for any painting of any ormamental futures or will remburse JPEC for any painting of the Member or Members. JPEC may require pre-payment before painting is performed.

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SHEET NO.

CANCELLING P.S.C. KY NO.

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SHEET NO.

P.S.C. KY NO. 6

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member or Members at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

JPEC will not mount light fixtures on a meter pole.

Adjustment Clauses

RATES AND CHARGES SCHEDULE OL - OUTDOOR LIGHTING

The bill amount computed at the rates specified above shall be increased or decreased in accordance with:

95 96 98 100 102 104 106

Tuet Auguster, R. Environmental Surchaige (ES)
Unwind Surcredit Adjustment Clause (USAC)
Rebate Adjustment (RA)
Member Rate Stability Mechanism (MRSM)
Merual Economic Reserve (RER)

Fuel Adjustment Clause (FAC)

Franchise Fee Rider

School Tax

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Jackson Purchase Energy Corp. Entire Territory Served P.S.C. KY NO. FOR

Ortoinal Community, Town or City SHEET NO. 12 CANCELLING P.S.C. KY NO. SHEET NO.

Hender, The Hender is responsible for pointing of any ornamental factures or will relinburse JPEC for any painting requested by the Member. JPEC may require pre-payment before painting and/or replacement is performed. SCHEDULE OL - OUTDOOR LIGHTING

The state of the state of the

Any damage to the lamps, luminaries and other equipment resulting from actions other than those performed by JPEC personnel may be charged to the Member at cost, on a separate invoice, if not reimbursed to JPEC by a third party.

The above rate is predicated on JPEC furnishing the basic lamp facility including fixture, arm, ballisst, photo cell and barn and the Member providing (or reinfoursing JPEC for) any material or pole needed to mount the fixture in a location other than on existing JPEC (adilities, JPEC will not mount light fixtures on a meter pole.

Activatorent Clayless

The bill amount computed at the rakes specified above shall be increased or decreased in accordance with:

独论 Cost Rechction Adjustment Franchise Fee Rider School Tax

Month / Date / Year Month / Date / Year DATE EFFECTIVE October 10, 2009 DATE OF ISSUE October 8, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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DATE EFFECTIVE June 25, 2008 DATE OF ISSUE July 2, 2008

No.

ISSUED BY

6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY ALTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION BY

DATED June 17, 2006

IN CASE NO. 2007-00116

G. Kelly Nuckobs TITLE President & CEO

ISSUED BY

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DATED IN CASE NO.

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City

FOR



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P.S.C. KY NO. R I

Jackson Purchase Energy Corp. Entire Territory Served Ortginal Community, Town or City SHEET NO. 14 CANCELLING P.S.C. KY NO.

SHEET NO.

RATES AND CHARGES

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SHEET NO.

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SHEET NO.

P.S.C. KY NO.

CANCELLING P.S.C, KY NO.

The monthly billing shall be the sum of the Facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes. SCHEDULE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 kW

Determination of Billing Demand

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power factor at the delivery point as nearty practical to unity (100%). Power factor during normal operation may range from unity to ninety percent (90%), If Member's power factor is less than ninety percent (90%) at time of maximum load, JPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the

Monthly Billing Demand (kW) = Maximum Actual Measured Demand (kW) X 90%

Monthly Demand Charge

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

Athly Demand Chairge

In monthly demand charge under this schedule shall be determined ...

Acept as noted below:

I. The maximum kW demand registered in the current billing period applied to current demand charge.

I. The maximum power factor adjusted demand registered in the current billing period applied to current to demand charge.

The capacity charge based on the applicable installed transformer capacity in accordance with the TT collowing formula:

The capacity charge = Installed Transformer Capacity (kW) X \$1.00 per kW

The capacity charge = Installed Transformer Capacity (kW) X \$1.00 per kW

The capacity charge = Installed Transformer Capacity (kW) X \$1.00 per kW

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The capacity charge = Installed Transformer Capacity (kW) X \$1.00 per kW

The capacity charge
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DATE OF ISSUE October 8, 2009 Honth / Date / Year DATE EFFECTIVE October 10, 2009 Honth / Date / Year ISSUED BY G. Kery Huckols TITLE President 8, CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. DATED

Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City

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Monthly Billing Demand (kW) = Maximum Aqual Dressurad Demand (kW) X.9026 Power Factor (%)

The billing demand shall be the maximum integrated thirty (30) minute demand of the Member at the Member's delivery point as indicated or recorded by a demand meter. Member shall maintain a power lactor at the delivery point as nearly practical to unity (100%). Power factor during normal operation may range from unity to inhety percent (90%). If Member's power factor is kess than innerty percent (90%) at time of maximum bad, IPEC reserves the right to adjust the maximum monthly metered demand for billing purposes in accordance with the following formula:

The monthly billing shall be the sum of the facilities Charge, Demand Charge, Energy Charge, any applicable Adjustment Clause, and applicable taxes.

Determination of Billing Demand

ng d

SCHEDVLE D - COMMERCIAL AND INDUSTRIAL DEMAND LESS THAN 3,000 KM

Minimum Monthly Demand

The maintum monthly demand under this schedule shall be determined from the greater of (1), (2), (3) or (4):

- The maximum demand registered in the current billing period.
- The maximum denand registered in the current billing period.
 The maximum power factor adjusted demand registered in the current billing period.
 Stary percent (60%) of the highest monthly maximum billing denand in the preceding twelve (12) billing.
- Saxy percent (60%) of the agreement or contract capacity, based on the expected maximum kW demand upon the system.

Terms and Conditions

Service will be furnished under JPEC's Ruks and Regulations applicable hereto.

	PUBLIC SERVICE COMMISSION	EFFECTIVE	6/25/2008 PURSUANT TO 807 KAR 5:011	SECTION 9 (1)	W. Stoken & But	Executive Difector	
AND THE RESERVE OF THE PARTY OF	DATE OF ISSUE JULY 2, 2000 Morn / Date / Year	DATE EFFECTIVE June 25, 2008	ISSUED BY A A MAN DAY I VEN	A STATE OF THE STA	TITLE President & CEO	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	IN CASE NO. 2007-00116 DATED JUPE 17, 200

FOR Entire Tentory Son Community, Town or	SHEET NO. 26	CANCELLING P.S.C. KY NO. ONE
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SHEET NO.

Availability of Service Entire service territory. Applicability

von-recurring fees are fees to members due to a specific request or action for certain types of service activity for withdr, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in	st or action for certain types of service activity for e incurred. Such fees are intended to be limited in	zz
nature and to recover the specific cost of the activity.		z
Sates		z
Collection Fee	\$20.90	z
Returned Check Fee	\$20.00	z
Connection or Reconnection (Regular Hours) Fee	\$25.00	z
Connection or Reconnection (After Hours) Fee	\$75.00	z
Meter Test Request Fee	\$35.00	z

Horn, I Date / Year 1008 Horn, I Date / Year 144 Franch I Date / Year 145 Franch I Date / Year	•	
June 25, 2008 U. A. M. March / Date / Year U. A. M. March / Marchan B. GEO F. ORDER OF THE PUBLIC STRVICE COMMISSION	ATE OF ISSUE July 2, 2008	
LA LOS PARTINGES COMMISSION BY	Month / Date / Year	PUBLIC SERVICE COMMISSION
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ESMANT & CEO UTY OF ONDER OF THE PUBLIC SERVICE COMMISSION BY	11 - 1 - Hough Date / Jose	6/25/2008
By Greek	1	PURSUANT TO 807 KAR 5:011
- Greek	- Antion Parcel	SECTION 9 (1)
100 CM	TILE President & CEO	(4)
•	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	DA CLOCK
	IN CASE NO. 2007-20116 DATED June 17, 2001	

Jackson Purchase Energy Corp. FOR Entire Territory Served	Community, Town or City	P.S.C. KY NO. 6	SHEET NO. 27	CANCELLING P.S.C. KY NO. 5	
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RATES AND CHARGES NON-RECURNING FEES

Applicability

Availability of Service

Non-recurring fees are fees to members due to a specific request or action for certain types of service activity for which, when the activity is completed, no additional fees may be incurred. Such fees are intended to be limited in nature and to recover the specific cost of the activity.

	\$20.00	\$20.00	\$25.00	\$75.00	\$35.00	\$100.00	
Rafes	Collection Fee	Returned Check Fee	Connection or Reconnection (Regular Hours) Fee	Connection or Reconnection (After Hours) Fee	Meter Test Request Fee	Meter Pole Perpetual Lease Fee	

DATE OF ISSUE October 8, 2009 Month I Date / Year DATE EFFECTIVE October 10, 2009 Hown / Date / Year ISSUED BY G, Kelv Muchos TITLE President 8, CEO BY AUTHORITY OF ORDER, OF THE PUBLIC SERVICE COMMISSION	IO. DATED
DATE OF ISSUE DATE EFFECTIVE ISSUED BY TITLE Presiden BY AUTHORITY C	IN CASE NO.

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Community, 10wn of C

RULES AND REGULATIONS

merage cost per foot of the total extension, and credit for advance payment shall be Each Member receiving service under such extension will be reimbursed under the

Each rate for a period of ten (10) years, which for purpose of this rule shall be the return period, JPEC shall return to the Period returns who ped for the excess frortage the cast of one thousand (1,000) feet of the extension in place for each additional Hernites connected during the year whose service line is directly connected to the extension histable and mont of the catherines or historia but his no case shall the thail amount refunded exceed the amount paid JPEC. No refund shall be made after the refund period ends. For additional Hernitess connected to an extension or lateral from the distribution line, JPEC shall refund has any Member who paid for excessive foodage the cast of one thousand (1,000) feet of line less the length of the bland or extension. No refund shall be made to any Member who did

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An applicant desting an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of iten (10) years, 19EC stall refund to applicant who paid for the extension, as som equivalent to the cost of one thousand (1,000) feel of the extension intestiled for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount pold to 19EC. After the end of the refund

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period, no refund will be required.

The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections and approved, to reduce the cost of the extension.

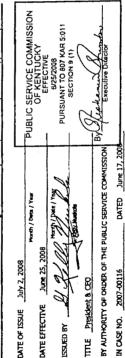
The applicant or applicants shall grant the necessary essement for JPEC to construct lines off the original fine extension to all adjacent property in order to receive a refund on the original deposit. ö

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

3

JPEC will extend service to an individual mobile home under the following terms and conditions.

The Member shall enter into a standard agreement (as determined by Section 3 through 5 below) with JPEC. Members shall agree to abkee by the Bylaws as adopted and approved by JPEC's Month / Data / Year DATE OF ISSUE July 2, 2008



ny Served	wn or City		131	4	118
FOR Entire Territory Served	Community, Town or City	P.S.C. KY NO. 5	SHEET NO. 131	CANCELLING P.S.C. KY NO.	SHEET NO. 118

given. Each Member receiving service under such extension will be reimbursed under the werage cost per foot of the total extension, and credit for advance payment shall be

made after the refund period ends. For additional Members connected to an extension or lateral from the distribution line, PEC shall refund to any Member who period or processive foolage the volt one thousand (1,000) feet of line less the length of the lateral or extension. No refund shall be made to any Member who did to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid JPEC. No refund shall be Each year for a period of ten (10) years, which for purpose of this rule shall be the refund period, JPEC shall refund to the Member or Members who paid for the excess footage the cost of one thousand (1,000) feet of the extension in place for each additional Member connected during the year whose service line is directly connected

An applicant destring an extension to a proposed real estate subdivision may be required to pay the entire cost of extension. Each year for a period of ten (10) years, JPEC shall refund to applicant who paid for the extension, a sum equivalent to the cost of one thousand (1,000) feet of the extension installed for each additional Member connected during the year, but in no case shall the total amount refunded exceed the amount paid to JPEC. After the end of the refund not make the advance originally.

period, no refund will be required. The applicant or applicants may elect to clear the right-of-way, to JPEC specifications, inspections

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and approval, to reduce the cost of the extension. The applicant or applicant or applicants shall grant the necessory easement for JPEC to construct lines off the original line extension to all adjacent property in order to receive a refund on the original deposit.

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

(35)

JPEC will extend service to an individual mobile home under the following terms and conditions.

 A. The Member shall enter into a standard agreement (as determined by Section 3 through 5 below with JPEC. Members shall agree to abide by the Bylaws as adopted and approved by JPEC. 	PEO &
DATE OF ISSUE August 15, 2009	
Month / Date / Year	
DATE EFFECTIVE June 25, 2008	
Month / Date / Year	
ISSUED BY	
G. Kelly Nuchois	
TITLE President & CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2007-00116 DATED June 17, 2008	



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P.S.C. KY NO.

Jackson Purchase Energy Corp. Community, Town or City Original Entire Territory Served 101 CANCELLING P.S.C. KY NO. SHEET NO. SHEET NO.

RULES AND REGULATIONS

board of Directors and the Rules and Regulations as adopted and approved by JPEC's Board of Directors and the Kentucky Public Service Commission. Irred of construction will not be charged. Should it be necessary for 1PEC to furnish necessary grounding, grying, etc. or the Hennier-furnished meter pole, the Member shall gay a fee for actual material costs, including any applicable baxes and overhead costs to 1PEC in providing the necessary grounding, guying, etc. 1PEC shall not be responsible for any maintanance associated The meter pole thus furnished shall become the property of the Member. In the event the Member furnishes a meter pole which meets the specifications of JPEC, the above contributionhome when JPEC provides the service termination pole (metar pole). This fee shall be determined by calculation of the actual materials costs, including any applicable taxes and overfread costs of JPEC in providing the meter pole. This contribution-in-aid of construction is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. A contribution-in-aid of construction will be charged for extending service to an individual mobili

h meter poles or hantware attached to meter poles. extensions of up to three hundred (300) feet from the nearest distribution facility shall be

For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the rearrest distribution facility. JPEC may obsige an advance equal to the reasonable costs incurred by it for that powner of the service beyond three hundred (300) feet.

1. This advances shall be refunded to the Member over a four (4) year period in equal amounts for each year the service is continued.

If the service is discontinued for a period of sixty (60) days, or should the mobile home

be removed and another not take to piece within stack (60) days or be replaced by a permanent structure, the remainder of the advance shall be fortebed.

3. We refund stable be made to any Hember who did not make the advance originally. For extensions beyond one thousand (1,000) test from the nearest distribution facility. PEC may drange, in a dedition to the charges and refunds listed in Item 35, Section D above, an advance quals to the reasonable coast incurred by it for that portion of the service. Beyond one thousand (1,000) test the exercises also incurred by it for that portion of the service. Beyond one thousand (1,000) test the exercises also increases to leave the leaves and shall conform to library (34). Section 6, above and shall conform to 80?

Member requesting service may clear right-of-way for initial installation, to JPEC diffrations, inspections and approval, in order to reduce cost.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Honth / Date / Year

June 25, 2008 July 2, 2008

DATE EFFECTIVE DATE OF ISSUE

ISSUED BY

6/25/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE President & CEO

DATED June 17, 200

IN CASE NO. 2007-00116



Jackson Purchase Energy Corp. Entire Territory Served Community, Town or City

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SHEET NO. RULES AND REGULATIONS

132

CANCELLING P.S.C. KY NO.

132

SHEET NO.

P.S.C. KY NO.

meter poles. JPEC shall be responsible for all maintenance associated with meter poles or JPEC provided hardware attached to meter poles. JPEC shall not be responsible for any maintenance associated with Member's service equipment attached to JPEC's meter pole. Upon termination of A perpetual kase fee will be charged for extending service to an individual mobile home when applic provides and installs the service termination pole (meter pole). This preptual lease fee shall be as stipulated within IPEC's Non-Recurring Tariff as approved by IPEC's board of directors and the Kentucky Public Service Commission. This perpetual lease fee is in addition to the advance for construction fees listed below and shall be payable prior to connection of service. The meter pole thus furnished shall remain the property of JPEC, JPEC shall provide and install all Board of Directors and the Rufes and Regulations as adopted and approved by JPEC's Board of service, lease shall terminate or transfer to new Member. Directors and the Kentucky Public Service Commission.

All extensions of up to three hundred (300) feet from the nearest distribution facility shall be For extensions greater than three hundred (300) feet and less than one thousand (1,000) feet from the nearest distribution facility, JPEC may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond three hundred (300) feet. made without charge.

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be removed and another not take its place within sixty (60) days or be replaced by a This advance shall be refunded to the Member over a four (4) year period in equal If the service is discontinued for a period of sixty (60) days, or should the mobile home amounts for each year the service is continued.

3. No refunds shall be made to any Member who did not make the advance originally. For extensions beyond one thousand (1,000) feet from the nearest distribution raclify, JPEC may charge, in addition to the chousand performed isted in Item 35, Section D above, an advance equal to the reasonable costs incurred by it for that portion of the service. Service one thousand. (1,000) feet the extension shall conform to Item (34), Section B, above and shall conform to 807 permanent structure, the remainder of the advance shall be forfelted

The Member requesting service may clear right-of-way for initial installation, to JPEC specifications, inspections and approval, in order to reduce cost.

DATED June 17, 2008 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION Month / Date / Year Month | Dale | Year G. Kelly Nuckobs August 15, 2009 DATE EFFECTIVE June 25, 2008 IN CASE NO. 2007-00116 TITLE President & CEO DATE OF 1SSUE ISSUED BY

Official Notice

Jackson Purchase Energy Corporation, having its principal office at 2900 Irvin Cobb Drive, P.O. Box 4030, Paducah, Kentucky, 42002-4030 (hereinafter "JPEC"), intends to file with the Kentucky Public Service Commission in Case No. 2009-00451 an application to amend several of its rate, regulatory and operating tariffs. The proposed adjustments are not anticipated to increase the revenue of Jackson Purchase Energy Corporation.

The rates proposed in this application are those proposed by Jackson Purchase Energy Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. A copy of the application and testimony shall be available for public inspection at Jackson Purchase Energy Corporation's offices.

The proposed revised tariffs are listed below:

RATES AND CHARGES

Schedule D – Commercial and Industrial Demand Less than 3000kW

The current Monthly Demand Charge calculation of this tariff would be replaced with the following language:

The monthly demand charge under this schedule shall be determined from the greater of (1), (2), (3) or (4), except as noted below:

- 1. The maximum kW demand registered in the current billing period applied to current demand charge.
- 2. The maximum power factor adjusted demand registered in the current billing period applied to current demand charge.
- 3. The capacity charge based on the applicable installed transformer capacity in accordance with the following formula:

Capacity Charge = Installed Transformer Capacity (kW) X \$1.00 per kW

4. Twenty percent (20%) of the agreement or contract capacity, based on the expected or requested maximum kW demand upon the system, applied to current demand charge.

For Members who receive service at primary voltage (7,200 volts or greater), 3. above shall not be applicable and the factor in 4. above shall be ten percent (10%).

RATES AND CHARGES Schedule OL – Outdoor Lighting

The changes under the Conditions of Service Section of this Tariff are summarized as follows:

JPEC will install one (1) pole per service location for outdoor lighting fixtures. Additional poles may be requested and installed by JPEC, but any costs incurred by JPEC in providing the installation shall be paid by the member. JPEC would also then maintain the pole and fixture without cost to the member, unless the member has negligently caused damage to the pole. This change will also change the size of light which will be used in any new or replacement installations as the size previously used is no longer being manufactured

RULES AND REGULATIONS

The changes to Section 35 of this Tariff are summarized as follows:

The revision to this tariff will set the Member's cost for setting a meter pole at \$100.00, as opposed to the actual costs incurred by JPEC. Additionally, it changes the ownership of poles installed pursuant to this tariff so that the poles will be owned by JPEC with a perpetual lease to the Member. This change is intended to allow JPEC to determine when any such meter pole is due for replacement. The perpetual lease fee shall be specified in JPEC's Non-Recurring Charges Tariff and shall be set at \$100.00.

These proposed tariffs may, or may not, affect rates or services to your home, farm or business. The Kentucky Public Service Commission may order that the proposed amended or new regulatory and operating tariffs be approved in a manner which differs from those proposed in the application. Such action may affect rates or services to your home, farm or business.

Any corporation, association, body politic or person may, at no charge, obtain a full and complete copy of the aforesaid proposed amended or new regulatory and operating tariffs by requesting same at the offices of Jackson Purchase Energy Corporation, at the address set forth above, or by sending the following coupon via U.S. mail to the aforesaid offices of the Corporation. Any person may also view the proposed amended or new regulatory and operating tariffs by visiting the corporation's website at www.ipenergy.com.

COUPON

The undersigned hereby requests that Jackson Purchase Energy Corporation forthwith send to me by U.S. mail, at no charge to me, a full and complete copy of the proposed amended or new regulatory and operating tariffs which the Corporation has submitted, or intends to submit, to the Kentucky Public Service Commission as a part of its application for a general rate adjustment.

Name	Address	 	
Date:		a.	

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